

## The Water - Energy Nexus

Mike Sole Vice President, Environmental Services Florida Power & Light Company December 14-15, 2016





- World's #1 producer of renewable energy from the wind and sun
- Operating in 25+ U.S. states & Canada, but Florida is our home
- Consistently ranks among Fortune's World's Most Admired Companies

#### Introduction



## Largest of Florida's 55 electric utilities

Powering about half the state 4.8 million accounts – nearly 10 million people



#### **Introduction: Our Record**

We're enabling reliable service, reducing emissions and keeping customer bills low for the long term



CHANGING THE CURRENT.

#### **Florida Energy Fundamentals**

The energy we all use comes from a mix of sources that is influenced by many factors, including regional challenges and relative economics

#### **Electricity Generation By Fuel Type**



CHANGING THE CURRENT.

Source: 2014 net electricity generation by energy source – U.S. Energy Information Administration's Electric Power Monthly, published February 2015; FPL 2015-2024 Ten Year Site Plan

#### **Power Plant Water Usage**

# Water use is a necessary part of electricity generation from steam electric power plants

- Water is purified and heated to produce steam which turns a turbine and generator to produce electricity
- Cooling water is pumped through a "condenser" to convert the steam back to water to be reused

#### **Combined Cycle Steam Electric Generating Plant**





- Power generation sites have historically relied on large bodies of water to supply cooling water
- Before the 1972, Florida power plants were located on natural water bodies (coastal, lakes, rivers) to provide "once-through" cooling water
- After 1972, closed-cycle cooling (i.e. cooling towers or cooling ponds were utilized for condenser cooling)







- Current generation cooling technologies require less water to be withdrawn from sources
- Closed-cycle cooling reduces water withdrawal by about 95 percent
- However, water consumption is significantly increased as these cooling technologies evaporate a large percentage of the water withdrawn







CHANGING THE CURRENT.

#### Water is the new oil

- You can't make steam or cool a condenser for a steam electric power plant without it
- Water is allocated in Florida by Water Management Districts and in many areas it (particularly groundwater) is in short supply
- There is serious competition between municipal use, agriculture, industry and Mother Nature for allocations resulting in Minimum Flows and Levels (MFL's) being assigned to water bodies
- Much coordination and planning is required so that all beneficial uses receive adequate supplies



- When power plants are sited, or consumptive use permits renewed, they are generally required to utilize the lowest quality water that is feasible
- Certain factors must be considered:
  - Technical Factors:
    - Volume
    - Reliability
    - Quality
    - Permittability
    - Navigation
    - Security

- **Environmental Factors:** 
  - Construction impacts
  - Operational impacts
  - CERP consistency
  - Permittability
- Reclaimed emerges highly ranked but with a reliability concern
- Municipal water entity is a non-recourse supplier



#### **Reclaimed Water Usage**

#### FPL's West County Energy Center

- 3,750 MW one of the largest power plants in the U.S.
- Originally designed to use upper Floridan well system for cooling
- Plant was converted to use the Palm Beach County's treated wastewater via a large pipeline
- PBC wastewater facility is 17 miles east of WCEC
- Uses 21 MGD reclaimed water
- Retains original Floridan well system as restricted backup





#### Reclaimed Water Usage (cont.)

- Combining two serial processes without decoupling (by storage tanks or backup water sources) can impact electric grid reliability
- Recent Upsets:
  - PBC process upset resulted in high solid content in effluent
  - PBC curtailed deliveries until cleared; backup wells could not be brought online
  - WCEC had to shut down
- Based on FPL's experience, <u>extensive</u> coordination and commitment is required between supplier and user for reclaimed water use to be feasible.
- An excellent example of this model is Orange County supplying reclaimed water to the Orlando Utilities Commission Stanton Plant



# Turkey Point 6 & 7 design uses 60 MGD of reclaimed water as primary cooling source

- Joint Participation Agreement with Miami-Dade envisions tight coordination of operations
- 10-mile pipeline will deliver water to FPL site for further treatment
- Does not rely on existing cooling canal system
- A reservoir sufficient to provide five days of storage will decouple operations



Reclaimed water used by Turkey Point 6 & 7 will not compete with reclaimed water reserved for Everglades restoration



#### **Affordable Clean Energy Investments**

# Investing \$3+ billion a year to modernize and improve our infrastructure



FPL Cape Canaveral Next Generation Clean Energy Center





- Phasing out older power plants and investing in modern, high-efficiency energy centers that use clean, U.S.produced natural gas:
  - 33% more fuel-efficient
  - 90% cleaner air emissions
  - 50% cleaner CO<sub>2</sub> emissions rate
  - 57% reduction in cooling water use per MW generated
  - Saving FPL customers more than \$1 billion in fuel costs



#### **Advancing Solar Energy**

#### FPL has been investing to advance solar power in Florida for many years

- FPL currently has three solar plants in operation
- By the end of 2016, we will triple our solar generating capacity with the addition of three new universal-scale solar energy centers
- FL's Public Service Commission approved plan is to add 1,200 megawatts of new solar over the next four years
- The additional 1,200 MW saves approximately 10 million gallons per day of water usage



FPL Babcock Ranch Solar Energy Center construction





## **Advancing Wind Energy**

- FPL's sister company, NextEra Energy Resources, is also taking measures to reduce our water consumption by investing in "water free" power generation from wind and solar
- Our wind energy capacity has nearly quadrupled over the past decade
- We own and operate approximately 12,600 MW of emissions-free wind energy and will add more than 1,400 MW by the end of the year, which in total is more than enough to power a city the size of Chicago
- With the additional 2016 development, our wind capacity will avoid the withdrawal of more than 112 million gallons of water per day







#### **Demand-Side Management**

- Energy customers can help reduce water usage through utilizing demand-side management initiatives
  - FPL's DSM efforts through 2015 have resulted in an estimated energy saving of 74,717,000 MWh
    - Eliminating:
      - The need to construct the equivalent of approximately 15 new 400 MW power plants
      - Withdrawals of an additional 17 billion gallons of water for cooling purposes annually
      - Withdrawals of an additional 20-25 million gallons of water annually for steam generation
      - Emissions of about 30 million tons of CO<sub>2</sub>

